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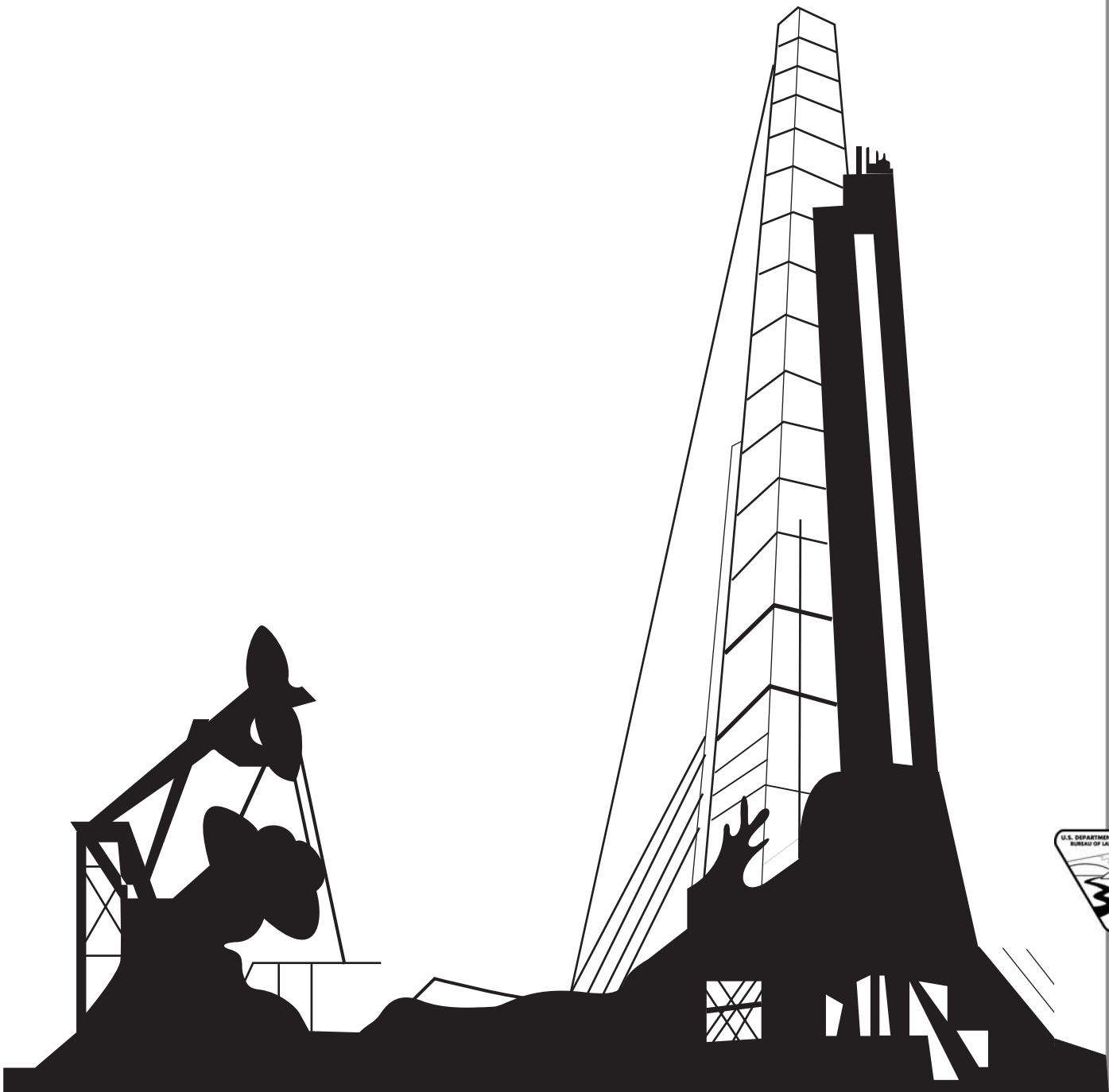
New Mexico
Oklahoma
Texas & Kansas

Competitive Oil and Gas Lease Sale

October 18, 2006

Bureau of Land Management
New Mexico State Office
1474 Rodeo Road
Santa Fe, New Mexico, 87505

BLM





United States Department of the Interior

Bureau of Land Management

New Mexico State Office
1474 Rodeo Road
P.O. Box 27115
Santa Fe, New Mexico 87502-0115
www.nm.blm.gov

IN REPLY REFER TO:
3120 (92100-gsb)

August 31, 2006

NOTICE OF COMPETITIVE LEASE SALE Oil and Gas

We are pleased to announce that we will offer for competitive sale certain Federal lands in the States of **New Mexico, Kansas, Oklahoma, and Texas** for oil and gas leasing. This notice describes-

- The time and place of the sale;
- How the sale will be conducted;
- How to participate in the bidding process;
- The sale process;
- How long the sale will last;
- The conditions of the sale;
- How to file a noncompetitive offer after the sale; and
- How to file a pre-sale noncompetitive offer;
- How to file a protest to our offering the lands in this Notice.

Beginning on page 1, is a list of the lands we are offering. The lands are described by parcel number and legal land description. They are listed in Range and Township order by state and land type and will be offered in that sequence. Below each parcel we have included any stipulations, lease notices, special conditions, or restrictions that will be made a part of the lease at the time we issue it. We have also identified those parcels where the United States owns less than 100 percent interest in the oil and gas mineral rights, have pending pre-sale noncompetitive offers to lease, and are not available for noncompetitive offers to lease if they receive no bid at this sale. For your convenience, we are also including copies of the stipulations, lease notices, etc. affecting the parcels in this sale notice.

When and where will the sale take place?

When: The competitive sale will begin at **9:00 a.m.** on **Wednesday, October 18, 2006**. The Accounts Office at the Bureau of Land Management, New Mexico State Office located at 1474 Rodeo Road, Santa Fe, NM will be used to register all bidders. Registration will start at 8:00 a.m. through 9:00 a.m. so you can obtain your bidding number.

Where : We will hold the sale at the Bureau of Land Management, New Mexico State Office, 1474 Rodeo Road, Santa Fe, New Mexico 87504, in the second floor conference room.

Access: The sale room is accessible to persons with disabilities. If you need an auxiliary aid or service to participate in the sale, such as sign language interpreter or material in an alternate format, contact the New Mexico State Office, Marcella Montoya at (505) 438-7537 by October 4, 2006.

How will the sale be conducted?

The sale will be conducted by oral auction. You must make your bids verbally. The winning bid is the highest verbal bid equal to or exceeding the national minimum acceptable bid.

How do I participate in the bidding process?

To participate in the bidding process, you must fill out a Bidder Registration form identifying the lessee's name and address that will be shown on the lease form and get a bidding number. We will begin registering bidders at 8:00 a.m. on the day of the sale in the **Accounts Office at the Bureau of Land Management**. If you plan to bid, you must be registered before the sale begins. You must display your bid number to the auctioneer when you make a bid.

What is the sale process?

Starting at 9:00 a.m. on the day of the sale:

- The auctioneer will offer the parcels in the order they are shown in this Notice.
- All bids are on a per-acre basis for the entire acreage in the parcel;
- The winning bid is the highest oral bid
- The decision of the auctioneer is final. However, if you believe the auctioneer has made an error or not acknowledged your bid, you must immediately make your concerns known to the auctioneer. Once the auctioneer has opened the bidding on the next parcel available for an oil and gas lease, the decisions made on the previous parcels offered are final.

The minimum bid BLM can accept is \$2 per acre. If a parcel contains fractional acreage, round it up to the next whole acre. For example, a parcel of 100.51 acres requires a minimum bid of \$202 (\$2 x101 acres).

How long will the sale last?

We begin the sale at 9:00 a.m. and it continues until all of the parcels in this Notice have been offered. The length of the sale depends on the number of parcels we are offering and the pace of the bidding. Normally, the sale is done before noon.

What conditions apply to the lease sale?

-Parcel withdrawal or sale cancellation: We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw a parcel(s), we will post a notice in the New Mexico State Office Information Access Center (Public Room) before the day of the sale. We will announce withdrawn parcels before beginning the sale. If we cancel the sale, we will notify you as soon as possible.

-Fractional interests: If the United States owns less than 100 percent of the oil and gas mineral interest for the land in a parcel, we will show that information with the parcel. When we issue

the lease, it will be for the percentage or fraction of interest the United States owns. However, you must calculate your bonus bid and advance rental payment on the gross acreage in the parcel, not the United States net interest. For example, if a parcel contains 200 acres and the United States owns 50 percent of the oil and gas mineral interest, the minimum bonus bid will be \$400 (\$2x200 acres) and the advance annual rental will be \$300 (\$1.50X200 acres) for the first 5-years and \$400 (\$2X200 acres) for the remainder of the lease term. Royalty on production will be calculated on the United States net oil and gas mineral interest.

Payment due on the day of the sale: For each parcel you are the successful high bidder, you must pay the minimum bonus bid of \$2 per acre or fraction of an acre; the first years' advance annual rental of \$1.50 per acre or fraction of an acre; and a non-refundable administrative fee of **\$130**. You must make this payment in our Accounts Section at the BLM office either during, or immediately following the sale.

-Remaining payments: If your bonus bid was more than \$2 per acre or fraction of an acre and you didn't pay the full amount on the day of the sale, you must pay the balance of your bonus bid by **4:00 p.m. on November 1, 2006**, which is the 10th working day following the sale. **If you do not pay in full by this date, you lose the right to the lease and you will forfeit the money you paid on the day of the sale.** If you forfeit a parcel, we may offer it at a later sale.

-Forms of payment: You may pay by personal check, money order, or credit card (Visa, MasterCard, American Express or Discover Card only). Make checks payable to: **"Department of the Interior- BLM."** We cannot accept cash. If a check you have sent to us in the past has been returned for insufficient funds, we may ask that you give us a guaranteed payment, such as a money order. **Note for customers planning to pay with Credit Card, effective February 1, 2005, BLM will not accept credit or debit card payments to the Bureau for any amount equal to or greater than \$100,000. Payments of \$100,000 or more should be made by Automated Clearing House (ACH) or Federal Wire Transfer. We suggest that no one plan to make a payment of \$100,000 or more by credit card.** If you pay by credit card and the transaction is refused, we will try to notify you early enough so that you can make other payment arrangements. **However, we cannot grant you any extension of time to pay the money that is due the day of the sale.**

Bid Form: On the day of the sale, if you are a successful bidder you must give us a properly completed and signed competitive bid form (Form 3000-2, October 1989, or later edition, copy included) with your payment. This form is a legally binding offer by the prospective lessee to accept a lease and all its terms and conditions. Once the form is signed, you cannot change it. ***We will not accept any bid form that has information crossed out or is otherwise altered.***

We recommend you get a copy of the bid form and complete all but the money part before the sale. You can fill out the money part at the sale. Your completed bid form certifies that:

- (1) You and the prospective lessee are qualified to hold an oil and gas lease under our regulations at 43 CFR 3102.5-2; and
- (2) Both of you have complied with 18 U.S. C. 1860, a law that prohibits unlawful combinations, intimidation of and collusion among bidders.

-Federal acreage limitations: Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the State limit of 246,080 acres of public domain lands and 246,080 acres of acquired lands (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. Lease acreage committed to a unit agreement or development contract that you hold, own or control is excluded from chargeability for acreage limitation purposes.

The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfer of interest by assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

-Lease terms: A lease issued as a result of this sale will have a primary term of 10 years. It will continue beyond its primary term as long as oil or gas is produced in paying quantities on or for the benefit of the lease. Advance rental at \$1.50 per acre or fraction of an acre for the first 5 years (\$2 per acre after that) is due on or before the anniversary date each year until production begins. Once a lease is producing, you must pay a royalty of 12.5 percent of the value or the amount of production removed or sold from the lease. You will find other lease terms on our standard lease form (Form 3100-11, June 1988 or later edition, copy included).

-Stipulations: Some parcels have special requirements or restrictions which are called stipulations. These are noted with each of the parcels. Stipulations are part of the lease and supercede any inconsistent provisions of the lease form.

-Lease Issuance: After we receive the bid form and all the money due, and, if appropriate, your unit joinder information, we can issue the lease. Usually, a lease is effective the first day of the month following the month in which we sign it. If you want your lease to be effective the first day of the month in which we sign it, you must ask us in writing to do this. We have to receive your request before we sign the lease.

-Legal Land Descriptions: We prepared this Notice with land status information from our Legacy Rehost 2000 (LR2000) case recordation system. We are providing you with the following information to assist you in understanding the legal descriptions given for each parcel:

- The township and range contains additional zeros. For example, T. 28 N., R. 32 E., is shown as T0280N, R 0320E (additional zeros Underlined).

-The section numbers contain additional leading zeros. For example, section 4 is shown as sec. 004.

-Lands are described separately by lots, aliquot parts, tracts, and exceptions to survey for each section.

-LR2000 will code a ½ township as a 2 in the database. This 2 will appear as the last digit in the number. For example, T 14 ½ N, will appear as T 0142N.

-Cellular Phone Usage: You are restricted from using cellular phones in the sale room during the oral auction. You must confine your cellular phone usage to the hallway or area outside the saleroom when the auction is taking place.

-Other Conditions of the Sale: At the time the sale begins, we will make any rules regarding sale procedures that we feel are necessary for the proper conduct of the sale.

NONCOMPETITIVE OFFERS TO LEASE

What parcels are available for noncompetitive offers to lease?

Unless stated in this notice, parcels that do not receive a bid at the competitive sale are available for noncompetitive offers to lease beginning the first business day following the day of the sale. If not withdrawn, or shown with a noncompetitive Pre-sale offer pending, these parcels are available for noncompetitive offers to lease for a period of two years following the day of the sale.

How do I file a noncompetitive offer after the sale?

If you want to file a noncompetitive offer to lease on an unsold parcel, you must give us-

-Three copies of form 3100-11, *Offer to Lease and Lease for Oil and Gas* properly completed and signed. **(Note: We will accept copies of the official form, including computer generated forms, that are legible and have no additions, omissions, other changes, or advertising. If you copy this form you must copy both sides on one page. If you copy the form on 2 pages or use an obsolete lease form, we will reject your offer).** You must describe the lands in your offer as specified in our regulations at 43 CFR 3110.5; and

-Your payment for the total of the **\$335** filing fee and the first year's advance rental computed at (\$1.50 per acre or fraction of an acre). Remember to round up any fractional acreage when you calculate the rental amount.

For your convenience, you may leave your noncompetitive offers for any parcel which has received no bid with the Accounts Staff. We consider all offers filed the day of the sale and the first business day after it, for any of the unsold parcels, to be filed as of 9:00 a.m. the first business day following the day of the sale. If a parcel receives more than one offer, we will hold a drawing to select the winner (see 43 CFR 1822.17). We have identified those parcels that have pending presale offers. A noncompetitive presale offer to lease has priority over any other noncompetitive offer to lease filed after the sale.

How do I file a noncompetitive presale offer?

Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive presale offer for lands that-

- Are available, and;
- Have not been under lease during the previous one-year period, or;
- Have not been included in a competitive lease sale within the previous two-year period.

Your noncompetitive presale offer to lease must be filed prior to the official posting of this sale notice. If your presale offer was timely filed, was complete and we do not receive a bid for the parcel that contains the lands in your offer, it has priority over any other noncompetitive offer to lease for that parcel filed after the sale. Your presale offer to lease is your consent to the terms and conditions of the lease, including any additional stipulations. If you want to file a presale offer, follow the guidance listed above for filing a noncompetitive offer after the sale and the regulations at 43 CFR 3110.1(a).

When is the next competitive oil and gas lease sale scheduled?

We have tentatively scheduled our next competitive sale for **January 17, 2007**. Please send nominations for that sale by September 11, 2006.

How can I find out the results of this sale?

We will post the sale results in the New Mexico State Office Information Access Center (Public Room). You can buy (\$5) a printed copy of the results by contacting our Accounts Staff, at (505) 438-7462. The list is also available on our public internet website:

<http://www.nm.blm.gov>

May I protest BLM's decision to offer the lands in this Notice for lease?

Yes, under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- ? We must receive a protest no later than close of business on the 15th calendar day prior to the date of the sale. If our office is not open on the 15th day prior to the date of the sale, a protest received on the next day our office is open to the public will be considered timely filed. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.
- ? A protest must state the interest of the protesting party in the matter.
- ? You may file a protest either by mail in hardcopy form or by telefax. You may not file a protest by electronic mail. A protest filed by fax must be sent to (505) 438-7684. A protest sent to a fax number other than the fax number identified or a protest filed by electronic mail will be dismissed.

- ? If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them. For example, unless an environmental group authorizes an individual member of its group to act for it, the individual cannot make a protest in the group's name.

If BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

If I am the high bidder at the sale for a protested parcel, when will BLM issue my lease?

We will make every effort to decide the protest within 60 days after the sale. We will issue no lease for a protested parcel until the State Director makes a decision on the protest. If the State Director denies the protest, we will issue your lease concurrently with that decision.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?

No. In accordance with BLM regulations (43 CFR 3120.5-3) you may not withdraw your bid.

If BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year's rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and we will refund your first year's rental, bonus bid and administrative fee.

If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes, you may. Note, an appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

May I appeal BLM's decision to deny my protest?

Yes, you may. Note, an appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

May I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize refund of the bonus bid, rentals and administrative fee if—

- ? there is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- ? There is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

Whom should I contact if I have a question?

For general information, please contact our Information Access Center at (505) 438-7565 or for information or questions about the sale, contact: Gloria Baca at (505) 438-7566.

/s/ Gloria S. Baca
Gloria S. Baca
Land Law Examiner
Fluids Adjudication Team

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Serial No. _____

OFFER TO LEASE AND LEASE FOR OIL AND GAS

The undersigned (*reverse*) offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 et seq.), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Attorney General's Opinion of April 2, 1941 (40 Op. Atty. Gen. 41), or the

READ INSTRUCTIONS BEFORE COMPLETING

Name _____
Street _____
City, State, Zip Code _____

2. This application/offer/lease is for: (*Check only One*) PUBLIC DOMAIN LANDS ACQUIRED LANDS (percent U.S. interest _____)
Surface managing agency if other than BLM: _____ Unit/Project _____
Legal description of land requested: _____ *Parcel No.: _____ *Sale Date (m/d/y): _____ / _____ / _____
***SEE ITEM 2 IN INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.**
T. _____ R. _____ Meridian _____ State _____ County _____

Amount remitted: Filing fee \$ _____

Rental fee \$ _____

Total acres applied for _____
Total \$ _____

DO NOT WRITE BELOW THIS LINE

3. Land included in lease:
T. _____ R. _____ Meridian _____ State _____ County _____

Total acres in lease _____
Rental retained \$ _____

This lease is issued granting the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas (*except helium*) in the lands described in Item 3 together with the right to build and maintain necessary improvements thereupon for the term indicated below, subject to renewal or extension in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, the terms, conditions, and attached stipulations of this lease, the Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders hereafter promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

NOTE: This lease is issued to the high bidder pursuant to his/her duly executed bid or nomination form submitted under 43 CFR 3120 and is subject to the provisions of that bid or nomination and those specified on this form.

Type and primary term of lease: _____ THE UNITED STATES OF AMERICA
 Noncompetitive lease (ten years) by _____
(Signing Officer)
 Competitive lease (ten years) _____
(Title) _____ (Date) _____
 Other _____ EFFECTIVE DATE OF LEASE _____

4. (a) Undersigned certifies that (1) offeror is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) all parties holding an interest in the offer are in compliance with 43 CFR 3100 and the leasing authorities; (3) offeror's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options; (4) offeror is not considered a minor under the laws of the State in which the lands covered by this offer are located; (5) offeror is in compliance with qualifications concerning Federal coal lease holdings provided in sec. 2(a)(2)(A) of the Mineral Leasing Act; (6) offeror is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (7) offeror is not in violation of sec. 41 of the Act.

(b) Undersigned agrees that signature to this offer constitutes acceptance of this lease, including all terms, conditions, and stipulations of which offeror has been given notice, and any amendment or separate lease that may include any land described in this offer open to leasing at the time this offer was filed but omitted for any reason from this lease. The offeror further agrees that this offer cannot be withdrawn, either in whole or in part, unless the withdrawal is received by the proper BLM State Office before this lease, an amendment to this lease, or a separate lease, whichever covers the land described in the withdrawal, has been signed on behalf of the United States.

This offer will be rejected and will afford offeror no priority if it is not properly completed and executed in accordance with the regulations, or if it is not accompanied by the required payments. 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Duly executed this _____ day of _____, 19 _____.

(Signature of Lessee or Attorney-in-fact)

LEASE TERMS

Sec. 1. Rentals—Rentals shall be paid to proper office of lessor in advance of each lease year. Annual rental rates per acre or fraction thereof are:

- (a) Noncompetitive lease, \$1.50 for the first 5 years; thereafter \$2.00;
- (b) Competitive lease, \$1.50; for the first 5 years; thereafter \$2.00;
- (c) Other, see attachment, or

as specified in regulations at the time this lease is issued.

If this lease or a portion thereof is committed to an approved cooperative or unit plan which includes a well capable of producing leased resources, and the plan contains a provision for allocation of production, royalties shall be paid on the production allocated to this lease. However, annual rentals shall continue to be due at the rate specified in (a), (b), or (c) for those lands not within a participating area.

Failure to pay annual rental, if due, on or before the anniversary date of this lease (or next official working day if office is closed) shall automatically terminate this lease by operation of law. Rentals may be waived, reduced, or suspended by the Secretary upon a sufficient showing by lessee.

Sec. 2. Royalties—Royalties shall be paid to proper office of lessor. Royalties shall be computed in accordance with regulations on production removed or sold. Royalty rates are:

- (a) Noncompetitive lease, 12½ %;
- (b) Competitive lease, 12½ %;
- (c) Other, see attachment; or

as specified in regulations at the time this lease is issued.

Lessor reserves the right to specify whether royalty is to be paid in value or in kind, and the right to establish reasonable minimum values on products after giving lessee notice and an opportunity to be heard. When paid in value, royalties shall be due and payable on the last day of the month following the month in which production occurred. When paid in kind, production shall be delivered, unless otherwise agreed to by lessor, in merchantable condition on the premises where produced without cost to lessor. Lessee shall not be required to hold such production in storage beyond the last day of the month following the month in which production occurred, nor shall lessee be held liable for loss or destruction of royalty oil or other products in storage from causes beyond the reasonable control of lessee.

Minimum royalty in lieu of rental of not less than the rental which otherwise would be required for that lease year shall be payable at the end of each lease year beginning on or after a discovery in paying quantities. This minimum royalty may be waived, suspended, or reduced, and the above royalty rates may be reduced, for all or portions of this lease if the Secretary determines that such action is necessary to encourage the greatest ultimate recovery of the leased resources, or is otherwise justified.

An interest charge shall be assessed on late royalty payments or underpayments in accordance with the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA) (30 U.S.C. 1701). Lessee shall be liable for royalty payments on oil and gas lost or wasted from a lease site when such loss or waste is due to negligence on the part of the operator, or due to the failure to comply with any rule, regulation, order, or citation issued under FOGRMA or the leasing authority.

Sec. 3. Bonds—A bond shall be filed and maintained for lease operations as required under regulations.

Sec. 4. Diligence, rate of development, unitization, and drainage—Lessee shall exercise reasonable diligence in developing and producing, and shall prevent unnecessary damage to, loss of, or waste of leased resources. Lessor reserves right to specify rates of development and production in the public interest and to require lessee to subscribe to a cooperative or unit plan, within 30 days of notice, if deemed necessary for proper development and operation of area, field, or pool embracing these leased lands. Lessee shall drill and produce wells necessary to protect leased lands from drainage or pay compensatory royalty for drainage in amount determined by lessor.

Sec. 5. Documents, evidence, and inspection—Lessee shall file with proper office of lessor, not later than 30 days after effective date thereof, any contract or evidence of other arrangement for sale or disposal of production. At such times and in such form as lessor may prescribe, lessee shall furnish detailed statements showing amounts and quality of all products removed and sold, proceeds therefrom, and amount used for production purposes or unavoidably lost. Lessee may be required to provide plats and schematic diagrams showing development work and improvements, and reports with respect to parties in interest, expenditures, and depreciation costs. In the form prescribed by lessor, lessee shall keep a daily drilling record, a log, information on well surveys and tests, and a record of subsurface investigations and furnish copies to lessor when required. Lessee shall keep open at all reasonable times for inspection by any authorized officer of lessor, the leased premises and all wells, improvements, machinery, and fixtures thereon, and all books, accounts, maps, and records relative to operations, surveys, or investigations on or in the leased lands. Lessee shall maintain copies of all contracts, sales agreements, accounting records, and documentation such as billings, invoices, or similar documentation that supports

costs claimed as manufacturing, preparation, and/or transportation costs. All such records shall be maintained in lessee's accounting offices for future audit by lessor. Lessee shall maintain required records for 6 years after they are generated or, if an audit or investigation is underway, until released of the obligation to maintain such records by lessor.

During existence of this lease, information obtained under this section shall be closed to inspection by the public in accordance with the Freedom of Information Act (5 U.S.C. 552).

Sec. 6. Conduct of operations—Lessee shall conduct operations in a manner that minimizes adverse impacts to the land, air, and water, to cultural, biological, visual, and other resources, and to other land uses or users. Lessee shall take reasonable measures deemed necessary by lessor to accomplish the intent of this section. To the extent consistent with lease rights granted, such measures may include, but are not limited to, modification to siting or design of facilities, timing of operations, and specification of interim and final reclamation measures. Lessor reserves the right to continue existing uses and to authorize future uses upon or in the leased lands, including the approval of easements or rights-of-way. Such uses shall be conditioned so as to prevent unnecessary or unreasonable interference with rights of lessee.

Prior to disturbing the surface of the leased lands, lessee shall contact lessor to be apprised of procedures to be followed and modifications or reclamation measures that may be necessary. Areas to be disturbed may require inventories or special studies to determine the extent of impacts to other resources. Lessee may be required to complete minor inventories or short term special studies under guidelines provided by lessor. If in the conduct of operations, threatened or endangered species, objects of historic or scientific interest, or substantial unanticipated environmental effects are observed, lessee shall immediately contact lessor. Lessee shall cease any operations that would result in the destruction of such species or objects.

Sec. 7. Mining operations—To the extent that impacts from mining operations would be substantially different or greater than those associated with normal drilling operations, lessor reserves the right to deny approval of such operations.

Sec. 8. Extraction of helium—Lessor reserves the option of extracting or having extracted helium from gas production in a manner specified and by means provided by lessor at no expense or loss to lessee or owner of the gas. Lessee shall include in any contract of sale of gas the provisions of this section.

Sec. 9. Damages to property—Lessee shall pay lessor for damage to lessor's improvements, and shall save and hold lessor harmless from all claims for damage or harm to persons or property as a result of lease operations.

Sec. 10. Protection of diverse interests and equal opportunity—Lessee shall: pay when due all taxes legally assessed and levied under laws of the State or the United States; accord all employees complete freedom of purchase; pay all wages at least twice each month in lawful money of the United States; maintain a safe working environment in accordance with standard industry practices; and take measures necessary to protect the health and safety of the public.

Lessor reserves the right to ensure that production is sold at reasonable prices and to prevent monopoly. If lessee operates a pipeline, or owns controlling interest in a pipeline or a company operating a pipeline, which may be operated accessible to oil derived from these leased lands, lessee shall comply with section 28 of the Mineral Leasing Act of 1920.

Lessee shall comply with Executive Order No. 11246 of September 24, 1965, as amended, and regulations and relevant orders of the Secretary of Labor issued pursuant thereto. Neither lessee nor lessee's subcontractors shall maintain segregated facilities.

Sec. 11. Transfer of lease interests and relinquishment of lease—As required by regulations, lessee shall file with lessor any assignment or other transfer of an interest in this lease. Lessee may relinquish this lease or any legal subdivision by filing in the proper office a written relinquishment, which shall be effective as of the date of filing, subject to the continued obligation of the lessee and surety to pay all accrued rentals and royalties.

Sec. 12. Delivery of premises—At such time as all or portions of this lease are returned to lessor, lessee shall place affected wells in condition for suspension or abandonment, reclaim the land as specified by lessor and, within a reasonable period of time, remove equipment and improvements not deemed necessary by lessor for preservation of producible wells.

Sec. 13. Proceedings in case of default—If lessee fails to comply with any provisions of this lease, and the noncompliance continues for 30 days after written notice thereof, this lease shall be subject to cancellation unless or until the leasehold contains a well capable of production of oil or gas in paying quantities, or the lease is committed to an approved cooperative or unit plan or communitization agreement which contains a well capable of production of unitized substances in paying quantities. This provision shall not be construed to prevent the exercise by lessor of any other legal and equitable remedy, including waiver of the default. Any such remedy or waiver shall not prevent later cancellation for the same default occurring at any other time. Lessee shall be subject to applicable provisions and penalties of FOGRMA (30 U.S.C. 1701).

Sec. 14. Heirs and successors-in-interest—Each obligation of this lease shall extend to and be binding upon, and every benefit hereof shall inure to the heirs, executors, administrators, successors, beneficiaries, or assignees of the respective parties hereto.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COMPETITIVE OIL AND GAS OR
GEOTHERMAL RESOURCES LEASE BID
30 U.S.C. 181 et seq.; 30 U.S.C. 351-359;
30 U.S.C. 1001-1025; 42 U.S.C. 6508

FORM APPROVED
OMB NO. 1004-0074
Expires: May 31, 2000

		State	Date of sale
PARCEL NUMBER		AMOUNT OF BID (See Instructions below)	
		TOTAL BID	PAYMENT SUBMITTED WITH BID
THE BID IS FOR (Check one) :			
<input type="checkbox"/> Oil and Gas Parcel Number _____			
<input type="checkbox"/> Geothermal Parcel Number _____ Name of Known Geothermal Resource Area (KGRA) _____			

The appropriate regulations applicable to this bid are: (1) for oil and gas leases—43 CFR 3120; (2) for National Petroleum Reserve-Alaska (NPR-A) leases—43 CFR 3132; and (3) for Geothermal resources leases—43 CFR 3220. (See details concerning lease qualifications on reverse.)

I CERTIFY THAT I have read and am in compliance with, and not in violation of, the lessee qualification requirements under the applicable regulations for this bid.

I CERTIFY THAT this bid is not in violation of 18 U.S.C. 1860 which prohibits unlawful combination or intimidation of bidders. I further certify that this bid was arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

IMPORTANT NOTICE: Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of all monies submitted.

Print or Type Name of Lessee			Signature of Lessee or Bidder		
Address of Lessee					
City	State	Zip Code			

INSTRUCTIONS

INSTRUCTIONS FOR OIL AND GAS BID
(Except NPR-A)

1. Separate bid for each parcel is required. Identify parcel by the parcel number assigned in the *Notice of Competitive Lease Sale*.
2. Bid **must** be accompanied by the national minimum acceptable bid, the first year's rental and the administrative fee. The remittance **must** be in the form specified in 43 CFR 3103.1-1. The remainder of the bonus bid, if any, **must** be submitted to the proper BLM office within 10 working days after the last day of the oral auction. **Failure to submit the remainder of the bonus bid within 10 working days will result in rejection of the bid offer and forfeiture of all monies paid.**
3. If bidder is **not** the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.
4. This bid may be executed (*signed*) before the oral auction. If signed before the oral auction, this form cannot be modified without being executed again.
5. In view of the above requirement (4), bidder may wish to leave AMOUNT OF BID section blank so that final bid amount may be either completed by the bidder or the Bureau of Land Management at the oral auction.

INSTRUCTIONS FOR GEOTHERMAL OR
NPR-A OIL AND GAS BID

1. Separate bid for each parcel is required. Identify parcel by the number assigned to a tract.
2. Bid **must** be accompanied by one-fifth of the total amount of bid. The remittance **must** be in the form specified in 43 CFR 3220.4 for a Geothermal Resources bid and 3132.2 for a NPR-A lease bid.
3. Mark envelope Bid for Geothermal Resources Lease in (*Name of KGRA*) or Bid for NPR-A Lease, as appropriate. Be sure correct parcel number of tract on which bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated in the *Notice of Competitive Lease Sale*.
5. If bidder is **not** the sole party in interest in the lease for which bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on reverse)

OFFICIAL FILE COPY

Form 3000-2 (July 1997)

QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing Act (The Act) of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States; an association (including partnerships and trusts) of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,080 acres each in public domain or acquired lands including acreage covered by this bid, of which not more than 200,000 acres are under options. If this bid is submitted for lands in Alaska, the bidder's holdings in each of the Alaska leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in sec. 2(a)(2)(A) of the Act; (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by sec. 17 of the Act; (5) Not be in violation of sec. 41 of the Act; and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR Groups 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres; and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1981, the bidder must: (1) Be a citizen or national of the United States; an alien lawfully admitted for permanent residence; a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof; an association of such citizens, nationals, resident aliens or private, public or municipal corporations, and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authorities cited herein.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this bid for a Competitive Oil and Gas or Geothermal Resources Lease.

AUTHORITY: 30 U.S.C. 181 et seq.; 30 U.S.C. 351-359; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PRINCIPAL PURPOSE: The information is to be used to process your bid.

ROUTINE USES: (1) The adjudication of the bidder's right to the resources for which this bid is made. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected in accordance with 43 CFR 3120, 43 CFR 3130, or 43 CFR 3220..

This information will be used to determine the bidder submitting the highest bid.

Response to this request is required to obtain a benefit..

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 2 hours per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer (WO-630), 1620 L Street, Washington, D.C. 20036 and the Office of Management and Budget, Desk Officer for the Interior Department, Office of Regulatory Affairs (1004-0074), Washington, D.C. 20503.

**PLEASE FILL IN THE NAME AND ADDRESS AS IT SHOULD
APPEAR ON THE ISSUED LEASE**

NEW BIDDER REGISTRATION FORM

**BIDDER NO. _____
(Leave Blank)**

NAME: _____

TELEPHONE: _____

ADDRESS: _____

CITY: _____

STATE: _____ ZIP CODE: _____

E-MAIL ADDRESS: _____

**THE LESSEE MUST BE QUALIFIED TO HOLD A FEDERAL OIL
AND GAS LEASE.**

SIGNATURE

DATE

**BUREAU OF LAND MANAGEMENT
NEW MEXICO STATE OFFICE
October 18, 2006, Lease Sale Statistics by State
Parcels with and without Pre-sale Noncompetitive Priority Offers**

STATE	PARCELS WITH PRESALE OFFER	PARCELS WITHOUT PRESALE OFFER	TOTAL PARCELS	ACRES WITH PRESALE OFFER	ACRES WITHOUT PRESALE OFFER	TOTAL ACRES
NM	1	58	59	640.00	57,777.01	58,417.01
KS	0	5	5	0.00	1,037.56	1,037.56
OK	0	11	11	0.00	946.19	946.19
TX	0	12	12	0.00	9,475.12	9,475.12
TOTALS	1	86	87	640.00	69,235.88	69,875.88

KANSAS ACQUIRED

NM-200610-001 160.000 Acres
T.0130S, R.0120W, 06 PM, KS
Sec. 006 SE;
Russell County
Tulsa FO
CORPS OF ENGINEERS
WILSON LAKE PROJECT
Stipulations:
KS(COE)NSO

NM-200610-002 477.560 Acres
T.0330S, R.0410W, 06 PM, KS
Sec. 015 NE;
019 LOTS 4;
019 NE,NESW,N2SE;
Morton County
Tulsa FO
KSNM 94061
CIMARRON NATIONAL GRASSLANDS
Stipulations:
R2-FS-01
FS2(KS)CSU2
FS2(KS)NSO3

NM-200610-003 160.000 Acres
T.0320S, R.0430W, 06 PM, KS
Sec. 030 NE;
Morton County
Tulsa FO
KSNM 94062
CIMARRON NATIONAL GRASSLANDS
U.S. OWNS 50% MINERAL INTEREST
Stipulations:
R2-FS-01

NM-200610-004 160.000 Acres
T.0340S, R.0430W, 06 PM, KS
Sec. 027 SW;
Morton County
Tulsa FO
KSNM 69301
CIMARRON NATIONAL GRASSLANDS
This parcel contains an unplugged well.
The successful bidder will be required to
Submit a \$10,000.00 or adequate bonding
To assume liability for the well, unless
Adequate Statewide or Nationwide Bond
Coverage is being maintained.
Stipulations:
R2-FS-01

NM-200610-005 80.000 Acres
T.0340S, R.0430W, 06 PM, KS
Sec. 032 E2SE;
Morton County
Tulsa FO
CIMARRON NATIONAL GRASSLANDS
KSNM 94063
Stipulations:
R2-FS-01

NEW MEXICO PUBLIC DOMAIN – SE

NM-200610-006 1915.280 Acres
T.0180S, R.0200E, 23 PM, NM
Sec. 013 LOTS 1-4;
013 W2E2,W2;
014 ALL;
015 ALL;
Chaves County
Carlsbad FO
NMNM 69550, NMNM 78158
NMNM 83150, NMNM 89101
Stipulations:
NM-11-LN Special Cultural Resource Lease Notice
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-31 Northern Aplomado Falcon Suitable
Habitat

NM-200610-007 2080.000 Acres
T.0180S, R.0200E, 23 PM, NM
Sec. 022 ALL;
023 ALL;
026 W2;
027 N2,S2S2;

Chaves County
Carlsbad FO

NMNM 63699, NMNM 69551
NMNM 78158, NMNM 78160

Stipulations:

NM-11-LN Special Cultural Resource
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-31 Northern Aplomado Falcon Suitable
Habitat

NM-200610-008 1520.000 Acres
T.0200S, R.0200E, 23 PM, NM
Sec. 011 NE,E2SE;
012 ALL;
013 ALL;

Chaves County
Carlsbad FO

NMNM 56333, NMNM 68630, NMNM 90486

Stipulations:

NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-25 Visual Resource Management
SENM-S-31 Northern Aplomado Falcon Suitable
Habitat

NM-200610-009 520.000 Acres
T.0200S, R.0200E, 23 PM, NM
Sec. 022 N2NE,W2,W2SE,SESE;

Chaves County
Carlsbad FO

NMNM 71534

Stipulations:

NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17 Slopes or Fragile Soils
SENM-S-25 Visual Resource Management
SENM-S-31 Northern Aplomado Falcon Suitable
Habitat

NM-200610-010 1240.000 Acres
T.0200S, R.0200E, 23 PM, NM
Sec. 023 E2,NW,E2SW,SWSW;
024 ALL;

Chaves County
Carlsbad FO

NMNM 32155, NMNM 78162, NMNM 81653

Stipulations:

NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-25 Visual Resource Management
SENM-S-31 Northern Aplomado Falcon Suitable
Habitat

NM-200610-011 1280.000 Acres
T.0220S, R.0210E, 23 PM, NM
Sec. 033 ALL;
034 ALL;

Eddy County
Carlsbad FO

NMNM 64469, NMNM 66254
LINCOLN NATIONAL FOREST

Stipulations:

FS-1
FS3(NM)CSU3
FS3(NM)CSU4
FS3(NM)CSU4-1
FS3(NM)CSU4-5
FS3(NM)CSU4-6
FS3(NM)CSU4-7
FS3(NM)CSU4-8
FS3(NM)CSU4-9
FS3(NM)LN

NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-21 Caves and Karst

NM-200610-012 320.000 Acres
T.0230S, R.0240E, 23 PM, NM
Sec. 034 E2;
Eddy County
Carlsbad FO
NMNM 112710
Stipulations:
NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-21 Caves and Karst
SENM-S-25 Visual Resource Management

NM-200610-013 637.750 Acres
T.0150S, R.0250E, 23 PM, NM
Sec. 006 LOTS 1-7;
006 S2NE,SENW,E2SW,SE;
Chaves County
Roswell FO
NMNM 71742
Stipulations:
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-21 Caves and Karst
SENM-S-25 Visual Resource Management

NM-200610-014 1235.680 Acres
T.0210S, R.0250E, 23 PM, NM
Sec. 021 N2,N2SW,SESW,SE;
031 LOTS 1-4;
031 E2,E2W2;
Eddy County
Carlsbad FO
NMNM 94585, NMNM 96201
Stipulations:
NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17 Slopes or Fragile Soils
SENM-S-19 Playas and Alkali Lakes
SENM-S-20 Springs, Seeps and Tanks
SENM-S-21 Caves and Karst
SENM-S-25 Visual Resource Management

NM-200610-015 340.000 Acres
T.0130S, R.0260E, 23 PM, NM
Sec. 024 E2SW,E2SWSW;
026 E2E2,SWSE;
035 NENW;
Chaves County
Roswell FO
NMNM 84845, NMNM 84846
Stipulations:
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17R Slopes or Fragile Soils
SENM-S-21 Caves and Karst
SENM-S-25 Visual Resource Management

NM-200610-016 860.000 Acres
T.0150S, R.0260E, 23 PM, NM
Sec. 027 SE;
033 NENE,S2NE,W2SENW,E2SW;
034 N2N2;
035 NE,N2NW,E2SE;
Chaves County
Roswell FO
NMNM 54265, NMNM 57236, NMNM 76969
NMNM 88113, NMNM 94586
Stipulations:
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17R Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-21 Caves and Karst
SENM-S-25 Visual Resource Management

NM-200610-017 271.360 Acres
T.0130S, R.0270E, 23 PM, NM
Sec. 030 LOTS 1-4;
030 NENW,E2SW;
Chaves County
Roswell FO
NMNM 46214
Stipulations:
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17R Slopes or Fragile Soils
SENM-S-19 Playas and Alkali Lakes
SENM-S-21 Caves and Karst
SENM-S-25 Visual Resource Management

NM-200610-018 520.000 Acres
T.0140S, R.0270E, 23 PM, NM
Sec. 027 NENE,W2NE,E2NW,S2;
Chaves County
Roswell FO
NMNM 83565
Stipulations:
SENM-S-17R Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains

NM-200610-019 2198.840 Acres
T.0150S, R.0270E, 23 PM, NM
Sec. 008 SESE;
029 N2,N2S2,SWSE;
030 LOTS 1-3;
030 E2,E2W2;
031 E2E2,NWNE,SWSE;
032 SENW,E2SW,SWSE;
033 ALL;
Chaves County
Roswell FO
NMNM 35362, NMNM 62997, NMNM 70424
NMNM 76982, NMNM 76985, NMNM 81620
NMNM 85869
Stipulations:
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17R Slopes or Fragile Soils
SENM-S-19 Playas and Alkali Lakes
SENM-S-21 Caves and Karst
SENM-S-25 Visual Resource Management

NM-200610-020 640.000 Acres
T.0230S, R.0270E, 23 PM, NM
Sec. 025 W2SW;
026 NE;
033 E2NE;
034 N2;
Eddy County
Carlsbad FO
NMNM 36419, NMNM 83567, NMNM 86113
NMNM 94079, NMNM 98129
Stipulations:
NM-11-LN Special Cultural Resource
SENM-S-19 Playas and Alkali Lakes
SENM-S-20 Springs, Seeps and Tanks

NM-200610-021 1364.690 Acres
T.0260S, R.0270E, 23 PM, NM
Sec. 023 N2N2,SENE;
031 LOTS 1-4;
031 N2NE,NENW;
032 LOTS 2,3;
032 N2NE,NENW;
033 LOTS 1-4;
033 N2N2;
034 LOTS 1-4;
034 N2N2;
035 LOTS 1-4;
035 N2N2;
Eddy County
Carlsbad FO
NMNM 57243, NMNM 63724
NMNM 88120, NMNM 93195
Stipulations:
NM-11-LN Special Cultural Resource
SENM-S-5 Threatened Plant Species
(Gypsum Wild-Buckwheat)
SENM-S-15 Wildlife Habitat Projects
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-20 Springs, Seeps and Tanks

NM-200610-022 640.000 Acres
T.0160S, R.0280E, 23 PM, NM
Sec. 023 ALL;
Eddy County
Carlsbad FO
NMNM 100845
Stipulations:
NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-15 Wildlife Habitat Projects
SENM-S-17 Slopes or Fragile Soils
SENM-S-21 Caves and Karst

NM-200610-023 120.000 Acres
T.0250S, R.0280E, 23 PM, NM
Sec. 024 W2NE,NWSE;
Eddy County
Carlsbad FO
NMNM 86122
Stipulations:
NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-11 Pecos River/Canyon
Complex ACEC: Sec. 24: SWNE,NWSE
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-25 Visual Resource Management

NM-200610-024 1440.000 Acres
T.0260S, R.0280E, 23 PM, NM
Sec. 013 N2NE,SENE,SENW;
025 ALL;
026 ALL;
Eddy County
Carlsbad FO
NMNM 77008, NMNM 88129, NMNM 93198
Stipulations:
NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-19 Playas and Alkali Lakes

NM-200610-025 520.000 Acres
T.0240S, R.0290E, 23 PM, NM
Sec. 008 S2NE,NW,NWSE;
017 N2NW;
018 NE;
Eddy County
Carlsbad FO
NMNM 84866, NMNM 96223, NMNM 100553
Stipulations:
NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-11 Pecos River/Canyon
Complex ACEC: Sec. 18: W2NE
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-19 Playas and Alkali Lakes
SENM-S-21 Caves and Karst
SENM-S-25 Visual Resource Management

NM-200610-026 1275.280 Acres
T.0250S, R.0290E, 23 PM, NM
Sec. 007 LOTS 1-4;
007 E2W2;
018 LOTS 1-4;
018 E2,E2W2;
019 LOTS 3,4;
019 NE,E2SW;
Eddy County
Carlsbad FO
NMNM 62199, NMNM 92954, NMNM 94604
Stipulations:
NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-11 Pecos River/Canyon Complex ACEC:
Sec. 07: Lots 1-4, NENW, E2SW
Sec. 18: Lots 3, 4, N2NE,SENE, NENW,
E2SW, SE
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-19 Playas and Alkali Lakes
SENM-S-21 Caves and Karst
SENM-S-25 Visual Resource Management

NM-200610-027 80.000 Acres
T.0150S, R.0300E, 23 PM, NM
Sec. 003 SENW,NWSE;
Chaves County
Roswell FO
NMNM 96225
Stipulations:
SENM-LN-1 Cave - Karst Occurrence Area
SENM-LN-3 T&E or Sensitive Species
(Kuenzler Cactus)
SENM-S-19 Playas and Alkali Lakes
SENM-S-21 Caves and Karst
SENM-S-25 Visual Resource Management

NM-200610-028 240.000 Acres
T.0170S, R.0300E, 23 PM, NM
Sec. 007 NE,E2NW;

Eddy County
Carlsbad FO
NMNM 007750

This parcel is excluding the Grayburg Formation which is the established underground reservoir The top of which is found at 2416 feet and the Base of which is found at 2710 feet, on the Gamma Ray-Neutron Log of the Kewanee Oil Company, #10 Bedingfield Well, located in the SWSE of Section 1, T. 17 S., R. 29E., NMPM insofar as the same lies within the Unit Area.

Stipulations:
NM-11-LN Special Cultural Resource Lease Notice
SENM-S-22 Prairie Chickens

NM-200610-029 408.680 Acres
T.0110S, R.0310E, 23 PM, NM
Sec. 005 LOTS 1-4;

05 S2;
Chaves County
Roswell FO
NMNM 63755, NMNM 94091

Stipulations:
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-21 Caves and Karst
SENM-S-25 Visual Resource Management

NM-200610-030 80.000 Acres
T.0130S, R.0340E, 23 PM, NM
Sec. 022 E2NE;

Lea County
Carlsbad FO
NMNM 71574

Stipulations:
NM-11-LN Special Cultural Resource
SENM-S-22 Prairie Chickens

NM-200610-031 400.000 Acres
T.0240S, R.0340E, 23 PM, NM
Sec. 022 E2NE,SESE;
023 NE,SWSW,W2SE;

Lea County
Carlsbad FO
NMNM 56755, NMNM 93492,
NMNM 94624, NMNM 96247

Stipulations:
NM-11-LN Special Cultural Resource Lease Notice
SENM-S-19 Playas and Alkali Lakes
SENM-S-22 Prairie Chickens

NM-200610-032 1080.000 Acres
T.0260S, R.0350E, 23 PM, NM
Sec. 001 ALL;
009 W2NE,SENE,S2;

Lea County
Carlsbad FO
NMNM 96252, NMNM 96253

Stipulations:
NM-11-LN Special Cultural Resource Lease Notice
SENM-S-22 Prairie Chickens

NM-200610-033 1696.140 Acres
T.0250S, R.0380E, 23 PM, NM
Sec. 033 LOTS 1,2;

033 NW;
T.0260S, R.0380E, 23 PM, NM
Sec. 007 SE;
008 S2SW;
017 W2;
018 ALL;
019 N2;

Lea County
Carlsbad FO
NMNM 2593, NMNM 56416

Stipulations:
NM-11-LN Special Cultural Resource Lease Notice
SENM-S-17 Slopes or Fragile Soils
SENM-S-22 Prairie Chickens
SENM-S-23 Sand Dune Lizard

NM-200610-034 1392.010 Acres
T.0260S, R.0380E, 23 PM, NM
Sec. 019 S2;
020 NE, W2, N2SE, SWSE;
021 N2SW;
029 W2NW, W2SE;
030 SE;
031 LOTS 1;
031 NENE;

Lea County
Carlsbad FO
NMNM 2593, NMNM 67504,
NMNM 95657, NMNM 95658

Stipulations:
NM-11-LN Special Cultural Resource
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-22 Prairie Chickens
SENM-S-23 Sand Dune Lizard

NM-200610-035 160.000 Acres
T.0190S, R.0390E, 23 PM, NM
Sec. 031 NE;

Lea County
Carlsbad FO
NMNM 96076

Stipulations:
NM-11-LN Special Cultural Resource
SENM-S-19 Playas and Alkali Lakes

NEW MEXICO PUBLIC DOMAIN – NW

NM-200610-036 481.120 Acres
T.0060N, R.0010W, 23 PM, NM
Sec. 018 LOTS 1-4;
18 NE, E2W2;

Valencia County
Albuquerque FO
NMNM 97621
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-037 960.950 Acres
T.0060N, R.0020W, 23 PM, NM
Sec. 004 S2;
006 LOTS 1,2;
006 SENE, SWSE;
008 W2, SE;

Valencia County
Albuquerque FO
NMNM 97622
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-038 1920.000 Acres
T.0060N, R.0020W, 23 PM, NM
Sec. 010 ALL;
012 ALL;
014 ALL;

Valencia County
Albuquerque FO
NMNM 97615
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-039 1923.600 Acres
T.0060N, R.0020W, 23 PM, NM
Sec. 018 LOTS 1-4;
018 E2, E2W2;
020 ALL;
030 LOTS 1-4;
030 E2, E2W2;

Valencia County
Albuquerque FO
NMNM 97616
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-040 2560.000 Acres
T.0060N, R.0020W, 23 PM, NM
Sec. 022 ALL;
024 ALL;
026 ALL;
028 ALL;
Valencia County
Albuquerque FO
NMNM 97623
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-041 640.000 Acres
T.0060N, R.0020W, 23 PM, NM
Sec. 034 ALL;
Valencia County
Albuquerque FO
NMNM 97624
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-042 634.850 Acres
T.0160N, R.0030W, 23 PM, NM
Sec. 015 LOTS 1;
015 NWNE,S2NE,W2,SE;
Sandoval County
Albuquerque FO
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-043 2240.520 Acres
T.0170N, R.0040W, 23 PM, NM
Sec. 003 LOTS 1-4;
003 S2N2,S2;
004 LOTS 1-4;
004 S2N2,S2;
005 LOTS 1-4;
005 S2N2,S2;
009 N2;
Sandoval County
Albuquerque FO
NMNM 68054, NMNM 83672, NMNM 89017
NMNM 89018, NMNM 92141, NMNM 92142
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-044 640.000 Acres
T.0170N, R.0040W, 23 PM, NM
Sec. 011 W2;
014 W2;
Sandoval County
Albuquerque FO
NMNM 66116, NMNM 92141, NMNM 92142
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-045 2240.000 Acres
T.0220N, R.0060W, 23 PM, NM
Sec. 010 E2,SW;
013 ALL;
014 ALL;
015 N2,SW;
Sandoval County
Albuquerque FO
NMNM 109388
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-046 1600.000 Acres
T.0220N, R.0060W, 23 PM, NM
Sec. 025 ALL;
026 E2,SW;
036 E2,NW;
Sandoval County
Albuquerque FO
NMNM 93447
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-047 639.120 Acres
T.0230N, R.0060W, 23 PM, NM
Sec. 004 LOTS 1-4;
004 S2N2,S2;
Rio Arriba County
Farmington FO
NMNM 28734
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-048 160.000 Acres
T.0240N, R.0060W, 23 PM, NM
Sec. 029 S2NE,N2NW;
Rio Arriba County
Farmington FO
NMSF 078724
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-049 1349.920 Acres
T.0160N, R.0070W, 23 PM, NM
Sec. 026 LOTS 1-8;
026 N2,N2S2;
034 LOTS 1-8;
034 E2,E2W2;
McKinley County
Farmington FO
NMNM 35108, NMNM 82006
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-050 641.140 Acres
T.0240N, R.0070W, 23 PM, NM
Sec. 006 SE;
007 LOTS 1-2;
007 NE,E2NW;
014 NW;
Rio Arriba County
Farmington FO
NMNM 76840, NMNM 82813
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-051 1722.450 Acres
T.0240N, R.0070W, 23 PM, NM
Sec. 015 ALL;
019 LOTS 4;
019 SESW,E2SE,SWSE;
022 N2NW;
023 W2NW;
026 S2SW;
030 LOTS 1-2;
030 E2,E2NW;
033 SE;
Rio Arriba County
Farmington FO
NMNM 14021B, NMNM 14964A, NMNM 33038
NMNM 33039, NMNM 54978, NMNM 58879
NMSF 080107A
Stipulations:
NM-11-LN Special Cultural Resource
F-19-NSO Special Cultural Values:
Sec. 15: NWNW, W2NENW
Sec. 23: W2NW

NM-200610-052 160.000 Acres
T.0260N, R.0070W, 23 PM, NM
Sec. 024 SE;
Rio Arriba County
Farmington FO
NMSF 079034
Stipulations:
F-19-NSO Special Cultural Values:
Sec. 24: NWSE, NWSWSE, N2SWSWSE,
N2N2NESWSE
F-38 NSO Ephemeral Wash Riparian Areas:
Sec. 24: NESE

NM-200610-053 1282.400 Acres
T.0220N, R.0080W, 23 PM, NM
Sec. 001 LOTS 1-4;
001 S2N2,S2;
003 S2NW,S2SE;
012 NE,W2;
San Juan County
Farmington FO
NMNM 83505, NMNM 84824
NMNM 90467, NMNM 90842
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-054 1279.280 Acres
T.0170N, R.0090W, 23 PM, NM
Sec. 030 LOTS 1-4;
030 E2,E2W2;
034 ALL;

McKinley County
Farmington FO
NMNM 15843A, NMNM 90474
Stipulations:
NM-11-LN Special Cultural Resource

NEW MEXICO PUBLIC DOMAIN – SW

NM-200610-055 621.330 Acres
T.0180S, R.0130W, 23 PM, NM
Sec. 006 LOTS 3;
006 NESW;
019 E2E2;
020 LOTS 1-9;
020 NWNW,SWSW,NESE;

Grant County
Las Cruces FO
Stipulations:
NM-11-LN Special Cultural Resource
WO-ESA-7 Endangered Species Act

NEW MEXICO PUBLIC DOMAIN – NW

NM-200610-056 1280.000 Acres
T.0240N, R.0130W, 23 PM, NM
Sec. 001 S2SE;
011 ALL;
012 E2;
014 N2NE,NW;

San Juan County
Farmington FO
NMNM 36955, NMNM 71715
NMNM 89200, NMNM 89202
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-057 2233.560 Acres
T.0240N, R.0130W, 23 PM, NM

Sec. 005 LOTS 1-4;
005 S2N2,S2;
006 LOTS 1-7;
006 S2NE,SE,SW,SE;
007 LOTS 1-4;
007 E2,E2W2;
008 ALL;

San Juan County
Farmington FO
NMNM 69533, NMNM 87297
NMNM 89129, NMNM 89201
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-058 1120.000 Acres
T.0240N, R.0130W, 23 PM, NM

Sec. 015 N2;
016 ALL;
021 NW;

San Juan County
Farmington FO
NMNM 30588, NMNM 36955
NMNM 65533, NMNM 71715
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-059 2159.000 Acres
T.0240N, R.0130W, 23 PM, NM

Sec. 017 ALL;
018 LOTS 1-4;
018 E2,E2W2;
019 LOTS 1-4;
019 E2,E2W2;
020 N2,SW;

San Juan County
Farmington FO
NMNM 26356, NMNM 30588, NMNM 46028
NMNM 65533, NMNM 71715, NMNM 80505
NMNM 89203
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-060 640.000 Acres
T.0250N, R.0130W, 23 PM, NM
Sec. 027 ALL;
San Juan County
Farmington FO
NMNM 57453, NMNM 87304
Pending Presale Offer No. NMNM 111541
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-061 15.000 Acres
T.0290N, R.0130W, 23 PM, NM
Sec. 007 NWNWNE, W2SWNWNE;
San Juan County
Farmington FO
NMNM 58894
Stipulations:
F-25-NSO River Tracts Special Management Area
NM-11-LN Special Cultural Resource
WO-ESA-7 Endangered Species Act

NM-200610-062 24.030 Acres
T.0290N, R.0130W, 23 PM, NM
Sec. 007 LOTS 5,7,8,11,12;
San Juan County
Farmington FO
Stipulations:
NM-11-LN Special Cultural Resource

NM-200610-063 413.630 Acres
T.0320N, R.0130W, 23 PM, NM
Sec. 012 LOTS 9-16;
013 LOTS 1-4;
San Juan County
Farmington FO
Bureau of Reclamation
Southern Ute Dam Site
Animas-La Plata Project
NMNM 24667
Stipulations:
BOR-SS-NSO
NM-11-LN Special Cultural Resource

NEW MEXICO PUBLIC DOMAIN – SW

NM-200610-064 360.000 Acres
T.0180S, R.0140W, 23 PM, NM
Sec. 023 S2SW, W2SE;
026 SENW, SE;
Grant County
Las Cruces FO
Stipulations:
NM-11-LN Special Cultural Resource
WO-ESA-7 Endangered Species Act

OKLAHOMA PUBLIC DOMAIN – NE

NM-200610-065 40.000 Acres
T.0030N, R.0180E, 17 PM, OK
Sec. 031 SESE;
Texas County
Tulsa FO
OKNM 45241
Stipulations:
TFO-OG (NSO)

OKLAHOMA PUBLIC DOMAIN – NW

NM-200610-066 132.670 Acres
T.0230N, R.0150W, 17 PM, OK
Sec. 024 Accretion & Riparian acreage
024 to Lot 4;
024 See Exhibit A for metes & bounds;
024 w/map;
Woods County
Tulsa FO
OKNM 42828
Stipulations:
ORA-1 Floodplain Protection (CSU)
ORA-2 Wetland/Riparian (CSU)
WO-ESA-7 Endangered Species Act

NM-200610-067 40.000 Acres
T.0260N, R.0150W, 17 PM, OK
Sec. 008 SESE;
Woods County
Tulsa FO
OKNM 95590
Stipulations:
None

NM-200610-068 121.890 Acres
T.0290N, R.0180W, 17 PM, OK
Sec. 014 LOTS 3;
014 NWSW;
015 LOTS 2;
020 NWNW;
Woods County
Tulsa FO
OKNM 96178
Stipulations:
ORA-5 Lesser Prairie Chicken

NM-200610-069 14.300 Acres
T.0220N, R.0190W, 17 PM, OK
Sec. 008 LOTS 3;
Woodward County
Tulsa FO
OKNM 96179
Stipulations:
ORA-1 Floodplain Protection (CSU)
ORA-2 Wetland/Riparian (CSU)
ORA-3 Season of Use Stipulation
ORA (LN-1) Threatened & Endangered Species
WO-ESA-7 Endangered Species Act

NM-200610-070 80.000 Acres
T.0250N, R.0190W, 17 PM, OK
Sec. 031 NENE;
032 NESW;
Woodward County
Tulsa FO
OKNM 86571
Stipulations:
ORA-5 Lesser Prairie Chicken

NM-200610-071 40.000 Acres
T.0240N, R.0200W, 17 PM, OK
Sec. 001 SWNE;
Woodward County
Tulsa FO
OKNM 0226214B
Stipulations:
ORA-5 Lesser Prairie Chicken

NM-200610-072 40.000 Acres
T.0270N, R.0200W, 17 PM, OK
Sec. 015 SWSW;
Harper County
Tulsa FO
OKNM 89207
Stipulations:
ORA-2 Wetland/Riparian (CSU)
ORA-5 Lesser Prairie Chicken

NM-200610-073 137.330 Acres
T.0100N, R.0250W, 17 PM, OK
Sec. 031 LOT 10 (3.15 AC);
031 LOT 11 (21.50 AC);
031 Accretion & Riparian acreage
031 to Lots 10 and 11;
032 LOT 2 (23.66 AC);
032 LOT 3 (1.80 AC);
032 LOT 4 (23.05 AC);
032 Accretion & Riparian acreage
032 to Lots 3 and 4;
032 See Exhibit B for metes & bounds
032 w/map;
Beckham County
Tulsa FO
OKNM 96181
Stipulations:
ORA-1 Floodplain Protection (CSU)
ORA-2 Wetland/Riparian (CSU)
WO-ESA-7 Endangered Species Act

NM-200610-074 160.000 Acres
T.0100N, R.0250W, 17 PM, OK
Sec. 032 NE;
Beckham County
Tulsa FO
OKNM 96181
Stipulations:
ORA-1 Floodplain Protection (CSU)
ORA-2 Wetland/Riparian (CSU)
WO-ESA-7 Endangered Species Act

OKLAHOMA ACQUIRED - NE

NM-200610-075 140.000 Acres
T.0080N, R.0250E, 17 PM, OK
Sec. 015 SENE, SENW, E2SWNE;
015 N2NESW, N2NWSE;
Le Flore County
Tulsa FO
OKNM 66727
U.S. owns 50% Mineral Interest
Stipulations:
ORA-1 Floodplain Protection (CSU)
ORA-2 Wetland/Riparian (CSU)
WO-ESA-7 Endangered Species Act

TEXAS ACQUIRED

NM-200610-076 124.130 Acres
TX TR F-536-A;
TR F-538;
TR F-540;
Denton County
Tulsa FO
Corps of Engineers
Lewisville Lake
Elm Fork Project
U.S. Owns 50% Mineral Interest – Tract F-536-A
TR F-538 – This tract has a 1/16th non-participating
Royalty interest (NPRI). This is a separate royalty
payment, in addition to the royalty paid to the
United States under the terms of any BLM Lease
issued, and is paid by the lessee directly to the
NPRI owner.
Stipulations:
COE-NSO-Lewisville Lake
COE- Stmt of Availability

NM-200610-077 688.760 Acres
TX
TR F-544, F-550 less Tract F-589E (0.04 ac);
TR F-551, F-552 less Tract F-590E (9.05 ac);
TR F-553 less Tract F-591E (1.96 ac);
TR F-554, F-555, F-556, F-557;
TR F-558 less flow easement (3.69 ac);
TR F-559, F-565;
Denton County
Tulsa FO
CORPS OF ENGINEERS
LEWISVILLE LAKE - ELM FORK PROJECT
Stipulations:
COE-NSO - Lewisville Lake

NM-200610-078 2135.080 Acres
TX TR J-1-II PARCEL #1;
SEE EXHIBIT C W/MAP;
Montgomery and Walker Counties
Tulsa FO
SAM HOUSTON NATIONAL FOREST
Walker County- 1954.75 Acres
Montgomery County - 180.33 Acres
TXNM 60908
Stipulations:
FS-1
FS8(TX)CSU1A
FS8(TX)CSU1I
FS8(TX)TLS1A
Quad No. 30953312

NM-200610-079 1417.940 Acres
TX TR J-1-II PARCEL #3;
SEE EXHIBIT D W/MAP;
Montgomery County – 502.00 Acres
Walker County – 915.94 Acres
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60908
Stipulations:
FS-1
FS8(TX)CSU1A
FS8(TX)CSU1I
FS8(TX)TLS1A
QUAD NO. 3095312

NM-200610-080 196.200 Acres
TX TR J-1-II PARCEL #4;
SEE EXHIBIT E W/MAP;
Tulsa FO
SAM HOUSTON NATIONAL FOREST
Montgomery County -118.20 Acres
Walker County - 78.00 Acres
TXNM 60908
U.S. Owns 50% Mineral Interest
Stipulations:
FS-1
FS8(TX)CSU1A
FS8(TX)CSU1I
FS8(TX)TLS1A
Quad No. 3095312

NM-200610-081 2315.890 Acres
TX TR J-1-II PARCEL #5;
SEE EXHIBIT F W/MAP;
Montgomery and Walker Counties
Tulsa FO
SAM HOUSTON NATIONAL FOREST
Montgomery County -2263.97 Acres
Walker County - 51.92 Acres
TXNM 60908
Stipulations:
FS-1
FS8(TX)CSU1A
FS8(TX)CSU1I
FS8(TX)TLS1A
Quad No. 3095321

NM-200610-082 1777.190 Acres
TX TR J-1-II PARCEL #6;
SEE EXHIBIT G W/MAP;
Montgomery County - 1606.80 Acres
Walker County - 170.39 Acres
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60908
Stipulations:
FS-1
FS8(TX)CSU1A
FS8(TX)CSU1I
FS8(TX)TLS1A
QUAD NO. 3095312

NM-200610-083 249.500 Acres
TX TR J-1-V;
SEE EXHIBIT H W/MAP;
Walker County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 58644
Stipulations:
FS-1
FS8(TX)CSU1A
FS8(TX)CSU1I
FS8(TX)TLS1A
QUAD NO. 3095312

NM-200610-084 261.000 Acres
TX TR J-72;
SEE EXHIBIT I W/MAP;
Walker County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 96131
Stipulations:
FS-1
FS8(TX)CSU1A
FS8(TX)CSU1I
FS8(TX)TLS1A
QUAD NOS. 3095312, 3095321

NM-200610-085 17.017 Acres
TX TR 648 PARCEL #1;
SEE EXHIBIT J W/MAP;
Wise County
Tulsa FO
LBJ NATIONAL GRASSLANDS
TXNM 96132
Stipulations:
The successful bidder will be required to
join the Alvord South Caddo Conglomerate
East Unit No. TXNM 75234X prior to
Lease issuance.
Operator: Devon Energy Prod Co LP
20 N Broadway #1500
Oklahoma City, OK 73102
FS-1
FS8(TX)CSU1F
FS8(TX)CSU1H
FS8(TX)TLSC
QUAD NO. 3397241

NM-200610-086 115.126 Acres
TX TR 689;
SEE EXHIBIT K W/MAP;
Wise County
Tulsa FO
LBJ NATIONAL GRASSLANDS
TXNM 96133
Stipulations:
FS-1
FS8(TX)CSU1F
FS8(TX)CSU1H
QUAD NOS. 3397242, 3397241

NM-200610-087 177.292 Acres
TX TR 751;
SEE EXHIBIT L W/MAP;
Wise County
Tulsa FO
LBJ NATIONAL GRASSLANDS
TXNM 96134
Stipulations:
FS-1
FS8(TX)CSU1E
FS8(TX)CSU1F
FS8(TX)CSU1H
FS8(TX)NSO2F
QUAD NOS. 3097243, 3397234

Number of Parcels - 87

Total Acreage – 69,875.88

Total number of Parcels with Presale Offers - 1

Parcel Number of Parcels with Presale Offers - 60

Total Acreage With Presale Offers - 640.00

**Any portion of the listed lands may be deleted upon
determination that such lands are not available for
leasing.**

